

BY E-FILE AND FEDERAL EXPRESS

Mark D. Marini, Secretary  
Department of Public Utilities  
One South Station, 5<sup>th</sup> Floor  
Boston, MA 02110

December 1, 2017

RE: D.P.U. 16-99, Town of Brookline – 2017 Annual Report for Aggregation Program

Dear Secretary Marini:

Enclosed for filing on behalf of the Town of Brookline in the above-referenced docket, please find the 2017 Annual Report for the Town's Community Electricity Aggregation Program.

Please let me know if you have any questions in regards to this submission.

Sincerely,



Scott J. Mueller  
Counsel for Good Energy, L.P.

cc: Jeanne Voveris, Asst. General Counsel (email)  
Sarah Smegal, Counsel (email)  
Elizabeth Lydon, Counsel (email)  
Service List (email)

**D.P.U. 16-99, TOWN OF BROOKLINE MUNICIPAL AGGREGATION PLAN**  
**ANNUAL REPORT TO THE**  
**MASSACHUSETTS DEPARTMENT OF PUBLIC UTILITIES**  
**December 1, 2017**

**I. BACKGROUND**

On April 14, 2017, the Department of Public Utilities (Department) approved the Municipal Aggregation Plan of the Municipality pursuant to G.L. c. 164. The Department directed the Municipality to file an annual report with the Department on December 1 of each year. The Municipality hereby submits its annual report for 2017.

**II. COMPETITIVE SUPPLIER**

During this period the competitive supplier was Dynegy Energy Services, LLC (DES).

**III. TERM OF THE ELECTRIC SERVICE AGREEMENT**

The Electric Service Agreement (ESA) between DES and the Municipality, requires DES to provide all-requirements power supply to participating customers for a thirty-month term. Under the ESA, which became effective when executed in May 2017, service to customers commenced on the date of the first meter read for participating customers after June 30, 2017, and is to continue through the first meter read after December 31, 2019.

**IV. MONTHLY ENROLLMENT AND USAGE STATISTICS**

Monthly enrollment and usage statistics from the July 2017 consumer meter read date to the latest date that data was available from the competitive supplier is included in Exhibit A. Please note that the monthly statistics are based on meter reads and the October 2017 data does not capture a complete month of enrollment and usage statistics.

**V. RENEWABLE ENERGY OPTIONS**

The Municipality offers a wide range of product options for customers that include a standard product (Brookline Green) with 25% more renewable energy than the level of renewable energy required by the Massachusetts Renewable Portfolio Standard (RPS), one optional product with 100% (Brookline All Green) additional renewable energy and a basic product (Brookline Basic) with no additional renewable energy above the RPS requirement.

## VI. ALTERNATIVE INFORMATION DISCLOSURE STRATEGY

The Department approved a waiver of the requirement that the Municipality or its competitive supplier mail a quarterly distribution disclosure label to all customers and authorized an alternative information disclosure strategy. In developing and implementing the aggregation program, the Municipality has made available information about the program through a variety of means including postings at municipal buildings, public service presentations and postings on the program website. The Municipality's alternative disclosure strategy in the past year included the following:

- Provided information about the program and the price to be charged to the customer in the Customer Notification Letter mailed by the competitive supplier to all initial eligible customers and, thereafter, to all new eligible customers who move into the Municipality.
- Established a link to the [www.masscea.com](http://www.masscea.com) website maintained by aggregation consultant, Good Energy, L.P. This website provides information and updates about the program, including disclosure labels as required by 220 CMR 11.06(2)(b) through 11.06(2)(e). A new information disclosure label is posted quarterly and is available for review on the website until the next quarterly label is posted. A sample information disclosure label is included as Exhibit B.

July 2017

Rate	Activity	G1	G2	R1	R2	R3	R4	S2	S3	T2	Total
<b>Brookline Basic (no additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	0	0	0	0	0
	Enrollments	59	0	580	22	53	0	0	0	0	714
	Drops	0	0	1	0	0	0	0	0	0	1
	Active Accounts as of EOM	59	0	579	22	53	0	0	0	0	713
	Accounts Billed	0	0	0	0	0	0	0	0	0	0
	Usage (kWh)	0	0	0	0	0	0	0	0	0	0
<b>Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	0	0	0	0	0
	Enrollments	1,533	5	15,155	413	863	0	80	19	0	18,068
	Drops	15	5	522	4	32	0	0	0	0	578
	Active Accounts as of EOM	1,518	0	14,633	409	831	0	80	19	0	17,490
	Accounts Billed	0	0	16	0	2	0	0	0	0	18
	Usage (kWh)	0	0	738	0	313	0	0	0	0	1,051
<b>Brookline All Green (100% additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	0	0	0	0	0
	Enrollments	22	0	438	5	9	0	0	0	0	474
	Drops	0	0	1	0	0	0	0	0	0	1
	Active Accounts as of EOM	22	0	437	5	9	0	0	0	0	473
	Accounts Billed	0	0	0	0	0	0	0	0	0	0
	Usage (kWh)	0	0	0	0	0	0	0	0	0	0
<b>TOU Meter Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	0	0	0	0	0
	Enrollments	0	0	0	0	0	1	0	0	7	8
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	0	0	0	0	0	1	0	0	7	8
	Accounts Billed	0	0	0	0	0	0	0	0	0	0
	Usage (kWh)	0	0	0	0	0	0	0	0	0	0
<b>ALL ACCOUNTS</b>											
	Active Accounts as of FOM	0	0	0	0	0	0	0	0	0	0
	Enrollments	1,614	5	16,173	440	925	1	80	19	7	19,264
	Drops	15	5	524	4	32	0	0	0	0	580
	Active Accounts as of EOM	1,599	0	15,649	436	893	1	80	19	7	18,684
	Accounts Billed	0	0	16	0	2	0	0	0	0	18
	Usage (kWh)	0	0	738	0	313	0	0	0	0	1,051

## August 2017

Rate	Activity	G1	G2	R1	R2	R3	R4	S2	S3	T2	Total
<b>Brookline Basic (no additional renewable energy)</b>											
	Active Accounts as of FOM	59	0	579	22	53	0	0	0	0	713
	Enrollments	2	13	7	0	1	0	0	0	0	23
	Drops	0	0	6	0	0	0	0	0	0	6
	Active Accounts as of EOM	61	13	580	22	54	0	0	0	0	730
	Accounts Billed	47	0	422	16	33	0	0	0	0	518
	Usage (kWh)	14790	0	241145	5630	17812	0	0	0	0	279,377
<b>Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	1,518	0	14,633	409	831	0	80	19	0	17,490
	Enrollments	157	290	115	3	13	0	0	0	0	578
	Drops	19	5	888	10	43	0	0	0	0	965
	Active Accounts as of EOM	1,656	285	13,860	402	801	0	80	19	0	17,103
	Accounts Billed	1,539	1	14,936	417	861	0	80	19	0	17,853
	Usage (kWh)	660,694	7,320	7,076,929	141,884	398,899	0	22,307	3,170	0	8,311,203
<b>Brookline All Green (100% additional renewable energy)</b>											
	Active Accounts as of FOM	22	0	437	5	9	0	0	0	0	473
	Enrollments	5	2	4	0	0	0	0	0	0	11
	Drops	0	0	2	0	0	0	0	0	0	2
	Active Accounts as of EOM	27	2	439	5	9	0	0	0	0	482
	Accounts Billed	19	0	307	2	7	0	0	0	0	335
	Usage (kWh)	5,728	0	151,187	746	1,664	0	0	0	0	159,325
<b>TOU Meter Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	1	0	0	0	8
	Enrollments	0	0	0	0	0	0	0	0	0	0
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	0	0	0	0	0	1	0	0	0	8
	Accounts Billed	0	0	0	0	0	1	0	0	0	7
	Usage (kWh)	0	0	0	0	0	1,791	0	0	0	379,897
<b>ALL ACCOUNTS</b>											
	Active Accounts as of FOM	1,599	0	15,649	436	893	1	80	19	7	18,684
	Enrollments	164	305	126	3	14	0	0	0	0	612
	Drops	19	5	896	10	43	0	0	0	0	973
	Active Accounts as of EOM	1,744	300	14,879	429	864	1	80	19	7	18,323
	Accounts Billed	1,605	1	15,665	435	901	1	80	19	7	18,714
	Usage (kWh)	681,212	7,320	7,469,261	148,260	418,375	1,791	22,307	3,170	378,106	9,129,802

## September 2017

Rate	Activity	G1	G2	R1	R2	R3	R4	S2	S3	T2	Total
<b>Brookline Basic (no additional renewable energy)</b>											
	Active Accounts as of FOM	61	13	580	22	54	0	0	0	0	730
	Enrollments	2	3	129	3	12	0	0	0	0	149
	Drops	1	0	18	1	1	0	0	0	0	21
	Active Accounts as of EOM	62	16	691	24	65	0	0	0	0	858
	Accounts Billed	49	10	424	16	33	0	0	0	0	532
	Usage (kWh)	17141	25110	257874	5356	18346	0	0	0	0	323,827
<b>Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	1,656	285	13,860	402	801	0	80	19	0	17,103
	Enrollments	123	31	1,543	20	62	0	0	2	0	1,781
	Drops	39	10	1022	12	30	0	0	1	0	1,114
	Active Accounts as of EOM	1,740	306	14,381	410	833	0	80	20	0	17,770
	Accounts Billed	1682	289	14638	419	843	0	80	19	0	17,970
	Usage (kWh)	849529	1725920	7103371	147261	411803	0	26319	3489	0	10,267,692
<b>Brookline All Green (100% additional renewable energy)</b>											
	Active Accounts as of FOM	27	2	439	5	9	0	0	0	0	482
	Enrollments	3	0	47	0	0	0	0	0	0	50
	Drops	0	0	4	0	0	0	0	0	0	4
	Active Accounts as of EOM	30	2	482	5	9	0	0	0	0	528
	Accounts Billed	24	2	308	2	7	0	0	0	0	343
	Usage (kWh)	7267	15461	151458	771	1822	0	0	0	0	176,779
<b>TOU Meter Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	1	0	0	0	7
	Enrollments	0	0	0	0	0	0	0	0	0	0
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	0	0	0	0	0	1	0	0	0	7
	Accounts Billed	0	0	0	0	0	1	0	0	0	7
	Usage (kWh)	0	0	0	0	0	2,849	0	0	0	386,513
<b>ALL ACCOUNTS</b>											
	Active Accounts as of FOM	1,744	300	14,879	429	864	1	80	19	7	18,323
	Enrollments	128	34	1,719	23	74	0	0	2	0	1,980
	Drops	40	10	1,044	13	31	0	0	1	0	1,139
	Active Accounts as of EOM	1,832	324	15,554	439	907	1	80	20	7	19,164
	Accounts Billed	1,755	301	15,370	437	883	1	80	19	7	18,853
	Usage (kWh)	873,937	1,766,491	7,512,703	153,388	431,971	2,849	26,319	3,489	383,664	11,154,811

# October 2017

Rate	Activity	G1	G2	R1	R2	R3	R4	S2	S3	T2	Total
<b>Brookline Basic (no additional renewable energy)</b>											
	Active Accounts as of FOM	62	16	691	24	65	0	0	0	0	858
	Enrollments	1	0	14	1	2	0	0	0	0	18
	Drops	5	0	5	1	0	0	0	0	0	11
	Active Accounts as of EOM	58	16	700	24	67	0	0	0	0	865
	Accounts Billed	62	19	673	24	62	0	0	0	0	840
	Usage (kW)	17,266	66,000	391,781	6,938	27,717	0	0	0	0	509,702
<b>Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	1740	306	14381	410	833	0	80	20	0	17,770
	Enrollments	15	0	50	0	3	0	4	0	0	72
	Drops	24	3	202	10	19	0	0	0	0	258
	Active Accounts as of EOM	1,731	303	14,229	400	817	0	84	20	0	17,584
	Accounts Billed	1,752	304	14,326	412	830	0	80	20	0	17,724
	Usage (kW)	759,461	1,607,610	6,785,821	118,067	360,116	0	25,254	4,686	0	9,661,015
<b>Brookline All Green (100% additional renewable energy)</b>											
	Active Accounts as of FOM	30	2	482	5	9	0	0	0	0	528
	Enrollments	0	0	6	0	0	0	0	0	0	6
	Drops	0	0	2	0	0	0	0	0	0	2
	Active Accounts as of EOM	30	2	486	5	9	0	0	0	0	532
	Accounts Billed	30	2	468	5	9	0	0	0	0	514
	Usage (kW)	7,821	13,278	202,456	676	2,663	0	0	0	0	226,894
<b>TOU Meter Brookline Green (25% additional renewable energy)</b>											
	Active Accounts as of FOM	0	0	0	0	0	1	0	0	7	8
	Enrollments	0	0	0	0	0	0	0	0	3	3
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	0	0	0	0	0	1	0	0	10	11
	Accounts Billed	0	0	0	0	0	1	0	0	7	8
	Usage (kW)	0	0	0	0	0	2,436	0	0	327,246	329,682
<b>ALL ACCOUNTS</b>											
	Active Accounts as of FOM	1,832	324	15,554	439	907	1	80	20	7	19,164
	Enrollments	16	0	70	1	5	0	4	0	3	99
	Drops	29	3	209	11	19	0	0	0	0	271
	Active Accounts as of EOM	1,819	321	15,415	429	893	1	84	20	10	18,992
	Accounts Billed	1,844	325	15,467	441	901	1	80	20	7	19,086
	Usage (kW)	784,548	1,686,888	7,380,058	125,681	390,496	2,436	25,254	4,686	327,246	10,727,293

**Dynergy Energy Services (East), LLC d/b/a Dynergy Energy Services  
July 2017 to September 2017 Disclosure Label**

Program Type	Standard Price per kWh*
Dynergy Energy Services (East) Brookline Community Choice Programs	\$0.10398
System Mix	77.66%
MA RPS/APS Requirements	22.34%
MA Class I Voluntary	0.00%
<b>Total</b>	<b>100.00%</b>

Program Type	Basic Green Price per kWh*	100% Green Price per kWh*
Dynergy Energy Services (East) Brookline Community Choice Programs	\$0.10398	\$0.13198
MA RPS/APS Requirements	22.34%	22.34%
MA Class I Voluntary	5.00%	100.00%
<b>Total Green Content</b>	<b>27.34%</b>	<b>122.34%</b>

\*Prices do not include regulated charges for customer service and delivery and represent an average for our product offering.

Fuel	Fuel %	Emissions:	lbs. per MWh
Biogas	0.00	Nitrogen Oxides (NOx)	0.75
Biomass	0.00	Sulfur Dioxide (SO2)	0.89
Coal	2.68	Carbon Dioxide (CO2)	806
Diesel	1.42		
Digester gas	0.00	Generating workforce	%
Efficient Resource (Maine)	0.00	With union labor	32%
Fuel cell	0.01	Without union labor	68%
Hydroelectric/Hydropower	0.55	<b>TOTAL</b>	<b>100%</b>
Hydrokinetic	0.00		
Jet	0.01		
Landfill gas	0.00		
Municipal solid waste	0.09		
Natural Gas	38.27		
Nuclear	28.70		
Oil	8.21		
Solar Photovoltaic	0.07		
System Mix	19.65		
Trash-to-energy	0.26		
Wind	0.02		
Wood	0.06		
<b>Total</b>	<b>100.00</b>		

Labor Information	Source: NEPOOL-GIS Public Reports. These values are for January 1 through December 31, 2016. Labor characteristics were calculated by dividing the number of certificates identified as union labor on the NEPOOL-GIS 2016 GIS Certificate Statistics – Other Attributes Report by the total number of certificates by fuel on the 2016 GIS Certificate Statistics – by Fuel Report. Subtracting that number from one results in the without union labor percentage.
-------------------	--

Definitions	
Distribution Charges	Charges that are part of the basic service charges on every customer’s bill for delivering electricity from the EDC to your home or business
Generation Charge and Agreement	Charge for production of electricity at usage levels typical for residential and small commercial customers. Contract terms and conditions describe the length of your contract for generation service and other ancillary services included in your contract.
Transmission Charge	Charge for moving high voltage electricity from a generation facility to the distribution lines of an electric distribution company
Electric Distribution Company (“EDC”)	The public utility providing facilities for the distribution of electricity (the physical delivery of electric power) to retail customers

**LABEL DESCRIPTION**

Dynergy Energy Services (East), LLC d/b/a Dynergy Energy Services (“Dynergy”) agrees to sell, and you agree to buy, your full requirements for electric generation service at the prices and pursuant to the terms and conditions specified in this Disclosure statement and Terms of Service (“Agreement”). This Agreement governs your full requirements at the street address that you have specified and that Dynergy has agreed to serve. You will be bound by all the provisions of the Agreement, as they may be amended from time to time. The prices and terms of this Agreement are subject to change as provided below. Dynergy is licensed by the Massachusetts Department of Public Utilities (“DPUC”) to offer and supply electric generation services in the Commonwealth of Massachusetts. Dynergy’s DPU license number is CS-166. We set the generation prices and charges that you pay. Your Electric Distribution Company (“EDC”) will continue to deliver the electric generation to you. Dynergy is not representing or acting on behalf of any EDC responsible for the service territory where you reside. The DPU regulates distribution prices and services.

Emissions are provided for the following pollutants expressed in percentages comparing them to the regional average pollutants measured.

Carbon Dioxide (CO2) is released when fossil fuels such as coal, oil or natural gas are burned. Carbon dioxide is a greenhouse gas and, thus, is a major contributor to global warming.

Nitrogen Oxide (NO2) is formed when fossil fuels and biomass are burned at high temperatures. They contribute to acid rain and ground-level ozone, aka smog, and may cause respiratory illness in children with frequent exposure.

Sulfur Dioxide (SO2) is formed when sulfur-containing fuels such as coal and oil are burned. Major health effects associated with SO2 include asthma, respiratory illness and aggravation of existing cardiovascular disease. SO2 combines with water and oxygen in the atmosphere to form acid rain.

**Contact Information**

Dynergy: Please use the following information to contact us with any questions about this Agreement or Dynergy charges on your invoice, to provide all notices under this Agreement, or to resolve any disputes regarding this Agreement.

Name:	Dynergy Energy Services (East), LLC
Address:	312 Walnut Street, Suite 1500, Cincinnati, OH 45202
Phone Number:	1-877-331-3045
Email Address:	dynergycustomerservice@dynergy.com
Internet Address:	www.dynergyenergyservices.com

Electric Distribution Company/Default Service Provider: For emergencies relating to your services, such as a power outage, or for information about universal service programs, please call your EDC at the following number:

Eversource: 1-800-592-2000

Department of Public Utilities (“DPU”):

Internet Address:	www.mass.gov/orgs/department-of-public-utilities
Address:	1 South Station, 5th Floor, Boston, MA 02110
Phone Number:	617-305-3500